Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	1,557			30,292	4,548	-309	2,219	33,107	762	0	13,698
Hydrocarbon Gas Liquids	14,027	-15	732	2,932	1,753		-3,272	1,623	1,996	19,082	5,205
Natural Gas Liquids	14,027	-15	334	2,859	1,534		-3,240	1,623	1,996	18,360	_
Ethane	6,312 4,482		597	0.774	- - -		28 -2,752		1,050	387	
Propane  Normal Butane	1,329		-219	2,774	5,687 637		-2,752 -515	1,076	851 25	15,441 1,200	_
Isobutane	,		-44	46	67		-44	410	1	372	_
Natural Gasoline	1,234	-15		-	-10		43	137	69	960	_
Refinery Olefins			398	73	-		-32			722	_
Ethylene			5	_	-		_			5	_
Propylene			405	73	-		-26			723	-
Butylene			-47	_	_		7			-54	_
Isobutylene			35	-	-		-13			48	-
Other Liquids		951		14,797	56,423	8,711	4,818	76,050	43	-29	73,946
Other Hydrocarbons		954		152	8,352	1,171	581	10,026	21	0	9,391
Hydrogen				-	- 0,002	101		101		Ö	
Oxygenates (excluding Fuel Ethanol)		-		_	_	2	-	_	2	0	-
Renewable Fuels (including Fuel Ethanol)		954		152	8,352	1,068	581	9,925	19	0	9,391
Fuel Ethanol		797		_	8,179	1,276	645	9,596	11	0	7,659
Renewable Fuels Except Fuel Ethanol		157		152	173	-208	-64	329	9	0	1,732
Other Hydrocarbons					_	_	-	- 4 500	-	_	-
Unfinished Oils				1,162	40.065	7.540	-404	1,583	18	-29	4,809
Motor Gasoline Blend.Comp. (MGBC)		-3		13,483 5,598	48,065 7,993	7,540 3,825	4,641 1,515	64,441 15,901	3 0	0	59,746 21,378
Conventional		-3		7,885	40,072	3,715	3,126		3	0	38,368
Aviation Gasoline Blend. Comp				- 7,000	-		- 0,120	-	-	-	-
Finished Petroleum Products		_	111,743	15,965	52,518	-8,603	-5,889		3,037	174,476	77,190
Finished Motor Gasoline		_	92,737	533	7,292	-8,816	-456		23	92,179	5,049
Reformulated		_	38,050	-		-3,465	8		_	34,577	32
Conventional		_	54,687	533	7,292	-5,351	-464		23	57,603	5,017
Finished Aviation Gasoline			_	1	40		-1		-	42	174
Kerosene-Type Jet Fuel			2,946	2,142	14,759		-261		320	19,788	9,248
Kerosene			296	353	206		-354		2	1,207	1,444
Distillate Fuel Oil <sup>6</sup>			10,187	7,976	28,592	213	-5,847		6	52,808	46,830
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			7,632 172	6,559 306	25,737 473	213	-6,793 -267		6 0	46,928 1,218	37,065 4,325
Greater than 500 ppm sulfur			2,383	1,111	2,382		1,213		_	4,663	5,440
Residual Fuel Oil <sup>7</sup>			1,356	3,961	2,002		-198		918	4,597	7,106
Less than 0.31 percent sulfur			198	614	_		-449		NA	NA NA	741
0.31 to 1.00 percent sulfur			414	506	_		-89		NA	NA	1,337
Greater than 1.00 percent sulfur			744	2,841	-		340		NA	NA	5,028
Petrochemical Feedstocks			78	-	-9		-27			96	71
Naphtha for Petro. Feed. Use			78	_	-		-27			105	71
Other Oils for Petro. Feed. Use			_	-	-9		_			-9	-
Special Naphthas			20	100	- 210		-8			28	39
Lubricants			400 -5		318		-98 4		920 62	78 16	964 531
Petroleum Coke			-5 1,168	-	470		4		686	1,122	JJ 1
Marketable			449	170	470		_		686	403	_
Catalyst			719							719	
Asphalt and Road Oil			974	560	850		1,358		86	941	5,706
Still Gas			1,485							1,485	
Miscellaneous Products			101	_	-		-1		13	89	28
Total	15,584	936	112,475	63,986	115,242	-201	-2,124	110,780	5,837	193,528	170,039

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly